

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 12.09.2013

No. F.DTL/207/20013-14/DGM(SO)/EAC/

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Final Intra-State ABT based Energy Account for the month of Apr-12**

Sir,

Please find herewith the Final Intra-State ABT based Energy Accounts for the month of Apr, 2012.  
The energy accounts contain the following

- Annexure-1 PLF based on scheduled generation of generating stations within Delhi.
- Annexure-2 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-3 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

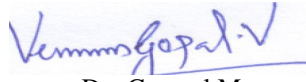
As per the decision taken in commercial sub committie meeting held on dated 25.10.2010.  
Provisional energy accounts has been finalized ,on the basis of UI bills issued .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

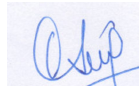
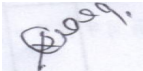
**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),  
G.M.(SLDC)  
G.M.(DPPG.)  
D.G.M.(SCA

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Accounts for the month of Apr'12**

**C Details of PLF based on scheduled Generation of Generating Stations with in Delhi**

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'12	76.88	76.88
GT	Apr'12	<b>59.84</b>	<b>59.84</b>
PPCL	Apr'12	<b>87.46</b>	<b>87.46</b>



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**Final Energy Accounts for the month of Apr'12**

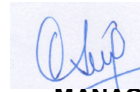
**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	115.623296
	BYPL	77.384665
	NDPL	75.811739
	NDMC	53.102998
	MES	24.566052
	Total	346.488750
RPH*	BRPL	28.177900
	BYPL	18.618711
	NDPL	18.616955
	NDMC	0.162184
	MES	0.000000
	IP	0.720000
	Jhajjar	0.000000
Total	66.295750	
GT(APM, PMT, RLNG)	BRPL	<b>48.512285</b>
	BYPL	<b>32.126124</b>
	NDPL	<b>31.912710</b>
	NDMC	<b>0.294391</b>
	MES	<b>0.000000</b>
Total	<b>112.845510</b>	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

2012



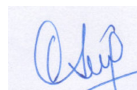
MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Accounts for the month of Apr'12**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	64.019912
	BYPL	43.218461
	NDPL	41.866926
	NDMC	52.468732
	MES	0.000000
	Total	201.574032
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	28.235856
	BYPL	17.646496
	NDPL	18.911661
	NDMC	6.673198
	MES	1.663729
	PUNJAB	4.078248
	HARYANA	10.862450
	Total	88.071638

2009



MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Accounts for the month of Apr'12**

**J) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	0.000000	2.520729	2.520729
	BYPL	0.000000	1.665586	1.665586
	NDPL	0.000000	1.665429	1.665429
	NDMC	0.000000	0.014509	0.014509
	MES	0.000000	0.000000	0.000000
	IP	0.000000	0.064410	0.064410
	Jhajjar	0.000000	0.000000	0.000000
	<b>Total</b>	0.000000	5.930662	5.930662
GT	BRPL	0.000000	-8.233483	-8.233483
	BYPL	0.000000	-5.452431	-5.452436
	NDPL	0.000000	-5.416211	-5.416211
	NDMC	0.000000	-0.049964	-0.049959
	MES	0.000000	0.000000	0.000000
	<b>Total</b>	0.000000	-19.152090	-19.152090
PPCL	BRPL	0.000000	<b>5.461587</b>	<b>5.461587</b>
	BYPL	0.000000	<b>3.686999</b>	<b>3.687192</b>
	NDPL	0.000000	<b>3.571699</b>	<b>3.571699</b>
	NDMC	0.000000	<b>4.476147</b>	<b>4.475954</b>
	MES	0.000000	<b>0.000000</b>	<b>0.000000</b>
	<b>Total</b>	0.000000	<b>17.196432</b>	<b>17.196432</b>

**(1) As per DERC order the Target PLF for GT is 70%**

**(2) As per DERC order the Target PLF for RPH is 70%**

**(3) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2011-12 as per MYT norms notified by DERC.**

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor = 82%
- 2) Auxilliary consumption = 9.50%
- 3) Capcity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC * (NDM/NDY) * (PAFM/NAPAF)$  (in Rupees)  
 AFC = Annual Fixed cost  
 NAPAF = Normative Annual Plant Availability Factor in %  
 NDM = Number of days in Month  
 NDY = Number of days in Year  
 PAFM = Plant Availability factor Achieved during the month in %  
 PAFY = Plant Availability factor Achieved during the Year in %
- 4) Gross Station Heat rate = 2825 Kcal/Kwh

2009

**MANAGER(SO/EA)**